

## July 2021 Activity Update

---

July 2021 production averaged 5,749 boe/d compared to 5,976 boe/d in June, a decrease of 227 boe/d (4%). Volumes were comprised of 16% light oil and 35% total liquids. Lower production month over month is largely due to continued declines on wells brought on in the first half of the year.

---

Capital spending for the month was approximately \$4.6 million, nearly all of which was allocated to our Ferrier area assets. Approximately \$3.4 million was directed toward the drilling, completion and tie-in of one (1.0 net) Petrus operated Cardium well in Ferrier. Production from this well will be on stream in August, but initial indications point to rates of approximately 600 boe/d. An additional \$1.0 million of capital was invested in the expansion of a third-party processing plant in the North Ferrier area, in which Petrus holds a working interest. The added capacity will provide Petrus with access to low-cost processing for both operated and non-operated wells drilled on our North Ferrier lands where activity is currently ramping up.

The company maintains a disciplined approach to capital spending and we will continue to evaluate opportunities as the year progresses. Petrus has the operational and financial flexibility to respond quickly to changing market conditions.

---

The company ended the month with approximately \$74 million drawn on its revolving credit facility, which had a borrowing base of \$77.5 million. The term loan had approximately \$39 million owing at the end of the month.

Management is confident the company has adequate liquidity to execute the Petrus business plan over the coming year. As debt reduction remains a priority, Petrus will continue making quarterly payments to the revolving credit facility and take a strategic and controlled approach to capital spending. Recent improvements in the 2021 commodity price outlook combined with pricing protection associated with the company's systematic hedging program should allow this to be funded within cash flow.

---

| Capital Investment (\$000s)<br>(note 1) | 12 months*    |               |               | 3 mos.       | 3 mos.     | 1 mo.        |
|---|---------------|---------------|---------------|--------------|------------|--------------|
|   | 2018          | 2019          | 2020          | 2021 Q1      | 2021 Q2    | Jul-21       |
| Drill & Complete                        | 16,510        | 12,871        | 11,477        | 6,663        | (74)       | 3,240        |
| Equip & Tie-in                          | 4,177         | 2,001         | 1,412         | 727          | 373        | 222          |
| Facility                                | -             | 1,634         | 200           | 110          | 172        | 1,045        |
| Geological                              | -             | -             | -             | -            | -          |              |
| Land & Lease                            | 1,635         | 37            | 92            | 145          | 94         | 10           |
| Other                                   | 1,776         | 1,530         | 1,117         | 263          | 198        | 74           |
| <b>Total Capital</b>                    | <b>24,098</b> | <b>18,073</b> | <b>14,298</b> | <b>7,908</b> | <b>763</b> | <b>4,591</b> |

|                                      |              |              |          |          |              |          |
|--------------------------------------|--------------|--------------|----------|----------|--------------|----------|
| <b>Net Acquisition/(Disposition)</b> | <b>(448)</b> | <b>(651)</b> | <b>-</b> | <b>-</b> | <b>(100)</b> | <b>-</b> |
|--------------------------------------|--------------|--------------|----------|----------|--------------|----------|

| Average Daily Production<br>(note 1) | 12 months*   |              |              | 3 mos.       | 3 mos.       | 1 mo.        |
|--------------------------------------|--------------|--------------|--------------|--------------|--------------|--------------|
|                                      | 2018         | 2019         | 2020         | 2021 Q1      | 2021 Q2      | Jul-21       |
| Gas (mcf/d)                          | 37,101       | 32,032       | 27,640       | 22,985       | 24,291       | 22,517       |
| Oil (bbl/d)                          | 1,402        | 1,616        | 1,021        | 919          | 1,214        | 911          |
| NGLs (bbl/d)                         | 1,433        | 1,351        | 980          | 1,163        | 1,046        | 1,085        |
| <b>Total (BOE<sub>e</sub>/d)</b>     | <b>9,019</b> | <b>8,306</b> | <b>6,608</b> | <b>5,912</b> | <b>6,309</b> | <b>5,749</b> |
| <b>Light Oil Weighting (%)</b>       | <b>16%</b>   | <b>19%</b>   | <b>15%</b>   | <b>16%</b>   | <b>19%</b>   | <b>16%</b>   |
| <b>Total Liquids Weighting (%)</b>   | <b>31%</b>   | <b>36%</b>   | <b>30%</b>   | <b>35%</b>   | <b>36%</b>   | <b>35%</b>   |

| Benchmark Average Prices<br>(note 1) | 12 months* |       |       | 3 mos.  | 3 mos.  | 1 mo.  |
|--------------------------------------|------------|-------|-------|---------|---------|--------|
|                                      | 2018       | 2019  | 2020  | 2021 Q1 | 2021 Q2 | Jul-21 |
| AECO 5A (C\$/GJ)                     | 1.42       | 1.67  | 2.09  | 2.99    | 2.93    | 3.74   |
| AECO 7A (C\$/GJ)                     | 1.45       | 1.54  | 2.12  | 2.77    | 2.70    | 3.25   |
| WTI (US\$/Bbl)                       | 64.77      | 57.03 | 39.41 | 57.84   | 66.07   | 72.43  |
| Mixed Sweet Blend (C\$/Bbl)          | 69.13      | 69.03 | 45.69 | 68.63   | 76.16   | 85.85  |
| CAD/US FX                            | 0.77       | 0.75  | 0.75  | 0.79    | 0.81    | 0.80   |

Note 1: Tables include estimates based on operations data; actual reported results may vary.

\*Audited annual financial information.