

July 2018 Activity Update

Capital spending is estimated at \$0.3 million for July 2018. The Company's drilling program is scheduled to re-commence mid August.

Estimated July 2018 average production is 8,508 boe/d. In the Foothills area, approximately 850 boe/d (98% gas) of non-core dry gas production remains shut-in as it is uneconomic at current gas pricing.

Capital Investment (\$000s) (note 1)	12 mos.		3 mos.		1 mo.
	2016*	2017*	Q1/18	Q2/18	July/18
Drill & Complete	17,460	51,283	2,427	869	3
Equip & Tie-in	6,596	5,670	1,631	135	78
Facility	2,322	12,948	-	416	114
Geological	2	227	-	-	-
Land & Lease	350	343	1,466	27	6
Other	2,516	2,279	532	298	144
Total Capital	29,246	72,750	6,056	1,745	345

Net Acquisition/(Disposition)	(29,717)	4,741	(123)	(326)	-
--------------------------------------	-----------------	--------------	--------------	--------------	----------

Average Daily Production (note 1)	12 mos.		3 mos.		1 mo.
	2016*	2017*	Q1/18	Q2/18	July/18
Gas (mcf/d)	33,964	46,625	45,543	39,126	34,923
Oil (bbl/d)	1,820	1,854	1,530	1,484	1,330
NGLs (bbl/d)	755	1,086	1,475	1,241	1,357
Total (BOE₆/d)	8,236	10,711	10,596	9,246	8,508

Benchmark Average Prices (note 1)	12 mos.		3 mos.		1 mo.
	2016	2017	Q1/18	Q2/18	July/18
AECO 5A (C\$/GJ)	2.05	2.04	1.97	1.12	1.26
AECO 7A (C\$/GJ)	2.07	2.30	1.76	0.97	1.45
WTI (US\$/Bbl)	43.35	62.28	62.87	67.88	70.58
CAD/US FX	0.75	0.77	0.79	0.78	0.76

Note 1: Tables include estimated information based on operations data; actual reported results may vary. ☒

*Audited annual financial information.