

## October 2016 Activity Update

Capital Investment (1) (\$K CAD)	Q3/15	Q4/15	2015	Q1/16	Q2/16	Q3/16	Oct/16
Acq/Disp	-	-	938	-	-	(29,718)	-
Drill & Complete	4,045	2,117	30,313	6,423	963	4,003	1,849
Equip & Facility	4,127	4,262	21,853	2,423	1,244	2,838	901
Geological	1	-	302	-	-	-	-
Land & Lease	56	-	106	30	109	20	25
Other	812	378	1,895	401	396	370	133
<b>Total</b>	<b>9,041</b>	<b>6,757</b>	<b>55,407</b>	<b>9,277</b>	<b>2,712</b>	<b>(22,487)</b>	<b>2,908</b>

Daily Sales (1)	Q3/15	Q4/15	2015	Q1/16	Q2/16	Q3/16	Oct/16
Gas (mcf/d)	32,505	31,217	32,088	35,456	33,071	30,009	33,138
Oil (bbl/d)	2,616	2,380	2,838	2,218	2,200	1,419	1,447
NGLs (bbl/d)	634	590	576	694	723	680	725
<b>Total (BOE<sub>e</sub>/d)</b>	<b>8,668</b>	<b>8,172</b>	<b>8,762</b>	<b>8,821</b>	<b>8,435</b>	<b>7,100</b>	<b>7,695</b>

Benchmark Prices (1)	Q3/15	Q4/15	2015	Q1/16	Q2/16	Q3/16	Oct/16
AECO (C\$/mcf)	2.91	2.47	2.69	1.84	1.45	2.21	3.12
Edm Light (C\$/Bbl)	54.95	52.52	57.48	41.22	55.04	54.26	61.79

(1) Tables include estimates based on operations data; actual financial results may vary.

### October 2016 Estimated <sup>(1)</sup> Capital, Production and Pricing

- Capital spending was \$2.9 million in October. \$1.8 million was invested in drilling and completion and \$0.9 million was invested in equipment and facilities. The capital investments relate to the first 3 (3.0 net) drilling locations of Petrus' second half capital program.
- The 3 new net wells were on production by the end of October.
- Field estimated production for October was 7,695 boe/d.
- On October 31, the Company's firm processing agreement through Keyera Strachan expired, resulting in approximately \$170,000 per month savings in unutilized processing fees. These cost savings will contribute to lower operating costs going forward.
- Benchmark market prices for natural gas (AECO) and oil (Edm Light) have increased relative to Q3/16 by 41% and 14% respectively.